



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor  
Toni Hardesty, Director

August 7, 2009

**Certified Mail No. 7190 0596 0011 0000 1280**

Randy Blackburn  
Commercial Fuel Recycling, LLC  
7336 Coral Ct.  
Nampa, ID 83687

RE: Facility ID No. 027-00098, Commercial Fuel Recycling, LLC, Nampa  
Final Permit Letter

Dear Mr. Blackburn:

The Department of Environmental Quality (DEQ) is issuing Permit to Construct (PTC) No. P-2008.0154 to Commercial Fuel Recycling, LLC for the initial PTC for an existing used motor oil recycling facility, in accordance with IDAPA 58.01.01.200 through 228 (Rules for the Control of Air Pollution in Idaho).

This permit is based on your permit application received on January 24, 2008, and supplemental information provided on March 11, March 13, and March 21, 2008. This permit is effective immediately. This permit does not release Commercial Fuel Recycling, LLC from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

In order to fully understand the compliance requirements of this permit, DEQ highly recommends that you schedule a meeting with Thomas Krinke, Air Quality Compliance Officer, at (208) 373-0419 to review and discuss the terms and conditions of this permit. Should you choose to schedule this meeting, we recommend that the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any other staff responsible for day-to-day compliance with permit conditions.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, I encourage you to contact Mary Capiral at (208) 373-0502 or [Mary.Capiral@deq.idaho.gov](mailto:Mary.Capiral@deq.idaho.gov) to address any questions or concerns you may have with the enclosed permit.

Sincerely,

A handwritten signature in blue ink that reads "Mike Simon".

Mike Simon  
Stationary Source Program Manager  
Air Quality Division

MS\MC\fw

Project No. P-2008.0154

Enclosures



**Air Quality  
PERMIT TO CONSTRUCT  
State of Idaho  
Department of Environmental Quality**

**PERMIT No.:** P-2008.0154  
**FACILITY ID No.:** 027-00098  
**AQCR:** 64      **CLASS:** B      **ZONE:** 11  
**SIC:** 2992      **NAICS:** 324191  
**UTM COORDINATE (km):** 537.0, 4,828.3

**1. PERMITTEE**

Commercial Fuel Recycling, LLC

**2. PROJECT**

Initial PTC for existing used motor oil recycling facility

**3. MAILING ADDRESS**

7336 Coral Ct.

**CITY**

Nampa

**STATE**

ID

**ZIP**

83687

**4. FACILITY CONTACT**

Randy Blackburn

**TITLE**

General Manager

**TELEPHONE**

(208) 602-1144

**5. RESPONSIBLE OFFICIAL**

Randy Blackburn

**TITLE**

General Manager

**TELEPHONE**

(208) 602-1144

**6. EXACT PLANT LOCATION**

702 N. Sugar Street, Nampa, Idaho 83687

**COUNTY**

Canyon

**7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**

Recycling of used motor oil for sale as fuel oil

**8. PERMIT AUTHORITY**

This permit is issued according to the Rules for the Control of Air Pollution in Idaho, IDAPA 58.01.01.200 through 228, and pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be constructed or modified by this permit.

This permit (a) does not affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (c) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; (d) in no manner implies or suggests that the Department of Environmental Quality (DEQ) or its officers, agents, or employees, assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment.

This permit will expire if construction has not begun within two years of its issue date or if construction is suspended for one year.

This permit has been granted on the basis of design information presented with its application. Changes in design, equipment or operations may be considered a modification. Modifications are subject to DEQ review in accordance with IDAPA 58.01.01.200 through 228 of the Rules for the Control of Air Pollution in Idaho.

*Mary Capiral*

MARY CAPIRAL, PERMIT WRITER  
DEPARTMENT OF ENVIRONMENTAL QUALITY

*Mike Simon*

MIKE SIMON, STATIONARY SOURCE PROGRAM MANAGER  
DEPARTMENT OF ENVIRONMENTAL QUALITY

**DATE MODIFIED/REVISED:**

**DATE ISSUED:**

August 7, 2009

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## Acronyms, Units, and Chemical Nomenclature

acfm	actual cubic feet per minute
AQCR	Air Quality Control Region
Btu	British thermal units
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
EP	emissions point
EPA	U.S. Environmental Protection Agency
°F	degrees Fahrenheit
ft	feet
gal/yr	gallons per year
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
in.	inches
km	kilometers
kPa	kiloPascal
m	meters
MMBtu	million British thermal units
NAICS	North American Industry Classification System
NO <sub>2</sub>	nitrogen dioxide
NO <sub>x</sub>	nitrogen oxides
PM	particulate matter
PM <sub>10</sub>	particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers
ppm	parts per million
PTC	permit to construct
scf	standard cubic feet
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SM	synthetic minor
SO <sub>2</sub>	sulfur dioxide
SO <sub>x</sub>	sulfur oxides
T/yr	tons per year
TAP	toxic air pollutants
UTM	Universal Transverse Mercator
VOC	volatile organic compounds
VOL	volatile organic liquid

# 1. PERMIT TO CONSTRUCT SCOPE

## Purpose

1.1 This is the initial permit to construct (PTC) for an existing used motor oil recycling facility.

## Regulated Sources

1.2 Table 1.1 lists all sources of regulated emissions in this PTC.

**Table 1.1 REGULATED SOURCES**

Permit Section	Source Description	Emissions Control
3	<p><u>Process Boiler H-1:</u>                      Manufacturer/ Model/ Serial No.: Parker, T-6800, #40847                      Manufacture Date: 2004                      Rated Heat Input Capacity: 6.8 MMBtu/hr                      Fuel(s): Natural gas                      Full Load Fuel Consumption: 6,667 scf/hr</p>	<p>None</p> <p><u>Boiler Stack A (EP1)</u>                      Stack Height: 15.5 ft                      Stack Diameter: 2.0 ft                      Orientation: Vertical, uncapped                      Exhaust Temperature: 450°F                      Exhaust Flow: 1,500 acfm</p> <p><u>Boiler Stack B (EP2)</u>                      Stack Height: 17.5 ft                      Stack Diameter: 2.0 ft                      Orientation: Vertical, uncapped                      Exhaust Temperature: 450°F                      Exhaust Flow: 1,500 acfm</p>
3	<p><u>Recycled Fuel Oil Product (RFOP) Tank 1:</u>                      Construction Date: 2003                      Type: Vertical, fixed (flat) roof, cylindrical, unheated, uninsulated                      Operating Pressure: Atmospheric, open roof vents                      Shell and Roof Color/Shade: Silver/ Silver                      Shell Height: 24.0 ft                      Shell Diameter: 22.9 ft                      Max. Liquid Height: 19.50 ft                      Avg. Liquid Height: 12.00 ft                      Max. Capacity: 74,000 gallons                      Working Volume: 60,000 gallons                      Turnovers: 11.86 per year                      Net Throughput: 711,864 gal/yr</p>	<p>None</p> <p><u>Tank Roof Pressure Control Vent (EP3):</u>                      Release Height: 25.2 ft                      Diameter: 0.67 ft                      Exhaust Temperature: 53.01 °F                      Exhaust Velocity: 0.001 m/s</p> <p><u>Tank Roof Vent/Nozzle (EP4):</u>                      Release Height: 24.7 ft                      Diameter: 1.21 ft                      Orientation: Vertical, uncapped                      Exhaust Temperature: 53.01 °F                      Exhaust Velocity: 0.001 m/s</p>
3	<p><u>RFOP Tank 2:</u>                      Construction Date: 2003                      Type: Vertical, fixed (flat) roof, cylindrical, unheated, uninsulated                      Operating Pressure: Atmospheric, open roof vents                      Shell and Roof Color/Shade: Silver/ Silver                      Shell Height: 28.30 ft                      Shell Diameter: 29.95 ft                      Max. Liquid Height: 25.50 ft                      Avg. Liquid Height: 14.00 ft                      Max. Capacity: 150,000 gallons                      Working Volume: 135,000 gallons                      Turnovers: 11.86 per year                      Throughput: 1,601,695 gal/yr</p>	<p>None</p> <p><u>Tank Roof Pressure Control Vent (EP5):</u>                      Release Height: 29.5 ft                      Diameter: 0.67 ft                      Exhaust Temperature: 53.01 °F                      Exhaust Velocity: 0.001 m/s</p> <p><u>Tank Roof Vent/Nozzle (EP6):</u>                      Release Height: 28.6 ft                      Diameter: 1.33 ft                      Orientation: Vertical, uncapped                      Exhaust Temperature: 53.01 °F                      Exhaust Velocity: 0.001 m/s</p>
3	<p><u>RFOP Tank 3:</u>                      Construction Date: 2003</p>	<p>None</p>

	<p>Type: Vertical, fixed roof (3 ft height, 0.1 ft/ft slope, center-pitch) cylindrical, unheated, uninsulated  Operating Pressure: Atmospheric, open roof vents  Shell and Roof Color/Shade: Silver/ Silver  Shell Height: Edge: 20.10 ft Center: 23.4 ft  Shell Diameter: 30.00 ft  Max. Liquid Height: 18.00 ft  Avg. Liquid Height: 10.00 ft  Max. Capacity: 110,000 gallons  Working Volume: 100,000 gallons  Turnovers: 11.86 per year  Throughput: 1,186,441 gal/yr</p>	<p><u>Tank Roof Vent/Nozzle (EP7):</u>  Release Height: 23.9 ft  Diameter: 0.25 ft (3 in.)  Orientation: Downward  Exhaust Temperature: 53.01 °F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank Roof Vent/Nozzle (EP8):</u>  Release Height: 20.43 ft  Diameter: 1.33 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 53.01 °F  Exhaust Velocity: 0.001 m/s</p>
3	<p><u>Daily Batch Processing Tank 5:</u>  Construction Date: 2003  Type: Horizontal, cylindrical, heated, insulated  Operating Pressure: Atmospheric, open roof vents  Shell Color/Shade: Orange Insulation: Red/Primer  Shell Height: 13.8 ft  Shell Length: 32.33 ft  Shell Diameter: 8.25 ft  Max. Capacity: 12,929 gallons  Working Volume: 10,500 gallons  Turnovers: 133.3 per year  Throughput: 1,400,000 gal/yr</p>	<p>None</p> <p><u>Tank 5 Roof Vent/Nozzle (EP9):</u>  Release Height: 13.9 ft  Diameter: 2.0 ft  Orientation: Vertical, w/raincap  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 5 Roof Vent/Nozzle (EP10):</u>  Release Height: 15.75 ft  Diameter: 0.25 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p>
3	<p><u>Daily Batch Processing Tank 6:</u>  Construction Date: 2003  Type: Horizontal, cylindrical, heated, insulated  Operating Pressure: Atmospheric, open roof vents  Shell Color/Shade: Orange Insulation: Red/Primer  Shell Height: 13.8 ft  Shell Length: 32.33 ft  Shell Diameter: 8.25 ft  Max. Capacity: 12,929 gallons  Working Volume: 10,500 gallons  Turnovers: 133.3 per year  Throughput: 1,400,000 gal/yr</p>	<p>None</p> <p><u>Tank 6 Roof Vent/Nozzle (EP11):</u>  Release Height: 13.9 ft  Diameter: 2.0 ft  Orientation: Vertical, w/raincap  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 6 Roof Vent/Nozzle (EP12):</u>  Release Height: 15.75 ft  Diameter: 0.25 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p>
3	<p><u>Daily Batch Processing Tank 7:</u>  Construction Date: 2003  Type: Horizontal, cylindrical, heated, uninsulated  Operating Pressure: Atmospheric, open roof vents  Shell Color/Shade: Silver/Silver  Shell Height: 14.4 ft  Shell Length: 25.00 ft  Shell Diameter: 9.17 ft  Max. Capacity: 12,341 gallons  Working Volume: 10,000 gallons  Turnovers: 35.0 per year  Throughput: 350,000 gal/yr</p>	<p>None</p> <p><u>Tank 7 Roof Vent/Nozzle (EP13):</u>  Release Height: 14.4 ft  Diameter: 1.58 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 7 Roof Vent/Nozzle (EP14):</u>  Release Height: 15.07 ft  Diameter: 1.67 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 7 Roof Vent/Nozzle (EP15):</u>  Release Height: 14.4 ft  Diameter: 1.58 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p>

3	<p><u>Daily Batch Processing Tank 8:</u>  Construction Date: 2003  Type: Horizontal, cylindrical, heated, uninsulated  Operating Pressure: Atmospheric, open roof vents  Shell Color/Shade: Rusted: Red/Primer (Poor Condition)  Shell Height: 13.0 ft (Plot Plan)  Shell Length: 29.50 ft  Shell Diameter: 7.80 ft  Max. Capacity: 10,544 gallons  Working Volume: 8,500 gallons  Turnovers: 41.2 per year  Throughput: 350,000 gal/yr</p>	<p>None</p> <p><u>Tank 8 Roof Vent/Nozzle (EP16):</u>  Release Height: 13.17 ft  Diameter: 0.17 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 8 Roof Vent/Nozzle (EP17):</u>  Release Height: 13.0 ft  Diameter: 1.58 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 8 Roof Vent/Nozzle (EP18):</u>  Release Height: 13.5 ft  Diameter: 1.67 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p> <p><u>Tank 8 Roof Vent/Nozzle (EP19):</u>  Release Height: 13.0 ft  Diameter: 1.58 ft  Orientation: Vertical, uncapped  Exhaust Temperature: 140°F  Exhaust Velocity: 0.001 m/s</p>
3	<p><u>Tanker Loadout (Fugitives)</u>  Maximum capacity: 7,000 to 9,500 gallons  No. Compartment Hatches: 5  Loadout Duration: 2 hours per 9,500 gallons</p>	<p>None</p> <p><u>Compartment Hatch Openings A-F</u>  Release Height: 9.0 ft  Diameter: 1.67 ft  Orientation: N/A  Exhaust Temperature: 53°F  Exhaust Velocity: 0.001 m/s</p>

## 2. USED MOTOR OIL RECYCLING FACILITY

### 2.1 Process Description

Used motor oil is heated to drive off water and filtered to remove particulate contaminants to produce recycled fuel oil product (RFOP).

### 2.2 Emissions Control Description

Table 2.1 USED MOTOR OIL RECYCLING FACILITY DESCRIPTION

Emissions Unit / Process	Emissions Control Device
Process Boiler H-1	None
RFOP Storage Tank 1	None
RFOP Storage Tank 2	None
RFOP Storage Tank 3	None
Daily Batch Processing, Tank 5	None
Daily Batch Processing, Tank 6	None
Daily Batch Processing Tank 7	None
Daily Batch Processing Tank 8	None

### *Emissions Limits*

#### 2.3 Grain Loading Limit

The permittee shall not discharge to the atmosphere from the Process Boiler stack PM in excess of 0.015 gr/dscf of effluent gas corrected to 3% oxygen by volume for gas, as required by IDAPA 58.01.01.676.

#### 2.4 Opacity Limit

Emissions from the Process Boiler stack, daily batch processing tanks vent stacks, and pressure control vent stacks, or any other stack, vent, or functionally equivalent opening associated with the used motor oil recycling facility, shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625. Opacity shall be determined by the procedures contained in IDAPA 58.01.01.625.

### *Operating Requirements*

#### 2.5 Storage and Reprocessing Limited to Uncontaminated Used Motor Oil

The permittee shall store or recycle used motor oil exclusively, and shall reasonably assure that the used motor oil accepted for storage or reprocessing has not been contaminated, for example, with solvents, degreasers, higher volatility oils, or oils containing polychlorinated biphenyls.

## 2.6 Throughput Limits

The maximum amount of used motor oil stored or reprocessed at Commercial Fuel's facility shall not exceed the quantities specified in Table 3.2.

**Table 2.2 OIL REPROCESSING TANK THROUGHPUT LIMITS**

RFOP Storage Tank	Maximum Throughput (gal/yr <sup>a</sup> )	Daily Batch Processing Tank	Maximum Throughput (gal/yr <sup>a</sup> )
Tank 1	711,864	Tank 5	1,400,000
Tank 2	1,601,695	Tank 6	1,400,000
Tank 3	1,186,441	Tank 7	350,000
		Tank 8	350,000
<b>Total</b>	<b>3,500,000</b>	<b>Total</b>	<b>3,500,000</b>

<sup>a</sup> Gallons per consecutive 12-calendar month period.

## 2.7 Hot Water Boiler (H-1) Operations

The hot water boiler shall be fueled by natural gas, exclusively.

## 2.8 Fugitive Emissions

All reasonable precautions shall be taken to prevent PM from becoming airborne in accordance with IDAPA 58.01.01.650-651. In determining what is reasonable, consideration will be given to factors such as the proximity of dust-emitting operations to human habitations and/or activities and atmospheric conditions that might affect the movement of particulate matter. Some of the reasonable precautions include, but are not limited to, the following:

- Use, where practical, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of lands.
- Application, where practical, of asphalt, oil, water, or suitable chemicals to, or covering of, dirt roads, material stockpiles, and other surfaces which can create dust.
- Installation and use, where practical, of hoods, fans, and fabric filters or equivalent systems to enclose and vent the handling of dusty materials. Adequate containment methods should be employed during sandblasting or other operations.
- Covering, where practical, of open-bodied trucks transporting materials likely to give rise to airborne dusts.
- Paving of roadways and their maintenance in a clean condition, where practical.
- Prompt removal of earth or other stored material from streets, where practical.

The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.

The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

The permittee shall conduct a quarterly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emissions inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (If observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

## ***Monitoring and Recordkeeping Requirements***

### **2.9 Used Oil Acceptance Monitoring**

The permittee shall obtain a used motor oil certification from the supplier for each delivery on an as-received basis or by having the fuel analyzed by a qualified laboratory, and shall ensure that acceptance is restricted to used motor oil with TAP concentration that do not exceed the concentration limits in Table 2.3.

The certification shall include the following information:

- the name and address of the used motor oil supplier
- the measured concentration, expressed as ppm or ppt, of each constituent listed in Table 2.3
- the analytical method or methods used to determine the concentration of each constituent
- the date and location of each sample
- the date of each certification analysis

**Table 2.3: TAP CONCENTRATION LIMITS**

<b>TAP</b>	<b>TAP Concentration Limit (ppm)</b>
Benzene	37.3
Ethylbenzene	278,482
Napthalene	764,470
Tetrachloroethene	625.4
Toluene	123,034
1,2,4 Trimethylbenzene	1.22
Xylenes (total)	378,657

### **2.10 Throughput Monitoring**

The permittee shall monitor and record the used motor oil throughput for each tank (Tanks 1, 2, 3, 5, 6, 7, and 8) on a monthly basis, in units of gallons per month and gallons for the most recent consecutive 12-calendar month period.

### **2.11 Recordkeeping**

The permittee shall comply with the recordkeeping requirements of General Provision 7.

### 3. PERMIT TO CONSTRUCT GENERAL PROVISIONS

#### **General Compliance**

1. The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the Rules for the Control of Air Pollution in Idaho. The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.  
**[Idaho Code §39-101, et seq.]**
2. The permittee shall at all times (except as provided in the Rules for the Control of Air Pollution in Idaho) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.  
**[IDAPA 58.01.01.211, 5/1/94]**
3. Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules and regulations.  
**[IDAPA 58.01.01.212.01, 5/1/94]**

#### **Inspection and Entry**

4. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
  - a. Enter upon the permittee's premises where an emissions source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
  - b. Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
  - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d. As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.**[Idaho Code §39-108]**

#### **Construction and Operation Notification**

5. The permittee shall furnish DEQ written notifications as follows in accordance with IDAPA 58.01.01.211:
  - a. A notification of the date of initiation of construction, within five working days after occurrence;
  - b. A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
  - c. A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date;
  - d. A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and

- e. A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211, 5/1/94]

### ***Performance Testing***

6. If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

### ***Monitoring and Recordkeeping***

7. The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

### ***Excess Emissions***

8. The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

### ***Certification***

9. All documents submitted to DEQ, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

### ***False Statements***

10. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

### ***Tampering***

11. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

### ***Transferability***

12. This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

### ***Severability***

13. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.322.15.h, 5/1/94; 40 CFR 70.6(a)(5)]