



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

C.L. "Butch" Otter, Governor
Toni Hardesty, Director

December 20, 2011

Steve Henson, Manufacturing Manager
Potlatch Land and Lumber, LLC
Lumber Drying Division, St. Maries Complex
2200 Railroad Avenue
St. Maries, ID 83861

RE: Facility ID No. 009-00030, Potlatch Land and Lumber, LLC- Lumber Drying Division,
St. Maries Complex, St. Maries
Permit to Construct Revision – Responsible Official Name Change

Dear Mr. Henson:

This letter acknowledges receipt on November 28, 2011 of a request for the responsible official name change for a permit to construct (PTC), in accordance with IDAPA 58.01.01.209.04 (Rules for the Control of Air Pollution in Idaho). The name change request is for PTC No. P-2009.0062, issued on January 19, 2010 and revised on April 26, 2011, and is based on the following information:

Current Permittee Information

Permittee: Potlatch Land and Lumber, LLC-Lumber Drying Division,
St. Maries Complex
Mailing Address: 2200 Railroad Avenue, St. Maries, ID 83861
Responsible Official: James R. Hancock
Phone Number: (208) 245-2585
Person to Contact: Michael Fitzgerald
Phone Number: (208) 245-2585

Proposed Permittee Information

Permittee: Potlatch Land and Lumber, LLC-Lumber Drying Division
St. Maries Complex
Mailing Address: 2200 Railroad Avenue, St. Maries, ID 83861
Responsible Official: Steve Henson
Phone Number: (208) 245-7535
Person to Contact: Michael Fitzgerald
Phone Number: (208) 245-2585

DEQ is only revising the cover page of the PTC. All other information in the permit remains the same.

Potlatch Land and Lumber, LLC-Lumber Drying Division, St. Maries Complex, St. Maries
December 20, 2011
Page 2 of 2

Attached to this letter is revised PTC No. P-2009.0062 with the revised permit cover page reflecting the name change. The effective date of the PTC name change is December 20, 2011. DEQ recommends that you maintain a copy of this letter for your records.

This transfer does not release Potlatch Land and Lumber, LLC-Lumber Drying Division, St. Maries Complex from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances. If you have any questions, please contact Harbi Elshafei at 208.373.0502 or harbi.elshafei@deq.idaho.gov.

Sincerely,



Mike Simon
Stationary Source Program Manager
Air Quality Division

Attachment

MS/HE

Permit No. P-2009.0062 PROJ 60959

Air Quality
PERMIT TO CONSTRUCT

Permittee Potlatch Land and Lumber-St. Maries

Permit Number P-2009.0062

Project ID 60959

Facility ID 009-00030

Facility Location 2200 Railroad Avenue
St. Maries, ID 83861

Permit Authority

This permit (a) is issued according to the *Rules for the Control of Air Pollution in Idaho (Rules)*, IDAPA 58.01.01.200-228; (b) pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be constructed or modified by this permit; (c) has been granted on the basis of design information presented with its application; (d) does not affect the title of the premises upon which the equipment is to be located; (e) does not release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (f) does not release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; (g) in no manner implies or suggests that the Department of Environmental Quality (DEQ) or its officers, agents, or employees, assume any liability, directly or indirectly, for any loss due to damage to person or property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment. Changes in design, equipment or operations may be considered a modification subject to DEQ review in accordance with IDAPA 58.01.01.200-228.

Date Issued January 19, 2010

Date Revised December 20, 2011



Harbi Elshafei, Permit Writer



Mike Simon, Stationary Source Manager

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Acronyms, Units, and Chemical Nomenclature

AQCR	Air Quality Control Region
Btu	British thermal units
CO	carbon monoxide
DEQ	Department of Environmental Quality
dscf	dry standard cubic feet
EPA	U.S. Environmental Protection Agency
ESP	electrostatic precipitator
gr	grain (1 lb = 7,000 grains)
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
MMBtu	million British thermal units
NO _x	nitrogen oxides
NSPS	New Source Performance Standards
O&M	Operations and Maintenance
PM	particulate matter
PW	the process weight in units of pounds per hour
PTC	permit to construct
SIC	Standard Industrial Classification
SM	synthetic minor
SO ₂	sulfur dioxide
T/yr	tons per year
T/R	transformer-rectifier
UTM	Universal Transverse Mercator
VOC	volatile organic compounds

1. PERMIT TO CONSTRUCT SCOPE

Purpose

- 1.1 The purpose of this permitting action is to replace the expired Tier II Operating Permit and Permit to Construct with a PTC and to reflect a facility name change.
- 1.2 Those permit conditions that have been modified or revised by this permitting action are identified by a date citation located directly under the permit condition and on the right hand margin.
- 1.3 This PTC replaces the following permits, the terms and conditions of which shall no longer apply:
 - August 19, 2008 T2-2008.0112, replaced T2-2007.0183, issued October 3, 2007
 - October 3, 2007 T2-2007.0183, revised T2-040124, issued July 21, 2005
 - July 21, 2005 T2-040124, replaced T2-020121, issued May 12, 2004
 - May 12, 2004 T2-020121 issued

Regulated Sources

- 1.4 Table 1.1 lists all sources of regulated emissions in this PTC.

Table 1.1 REGULATED SOURCES

Permit Section	Source Description	Emissions Control
3	Hurst wood-waste boiler, HYB-6500-150, 34,500 lb/hr steam	Multiclone and McGill Air Clean Intercept Model 2-75 electrostatic precipitator
4	Four Coc/Moore double-track, steam-heated, lumber-drying kilns	None

2. FACILITY-WIDE CONDITIONS

The following table contains a summary of requirements that apply generally to emissions units at the facility.

Table 2.1 REQUIREMENTS SUMMARY

Permit Condition	Parameter	Permit Limit/ Standard Summary	Applicable Requirements Reference	Monitoring and Recordkeeping Requirements
2.1	Fugitive emissions	Reasonable control	IDAPA 58.01.01.650-651	2.2, 2.3, 2.4, 2.14
2.5	Odors	Reasonable control	IDAPA 58.01.01.775-776	2.6, 2.14
2.7	Visible emissions	20% opacity for no more than three minutes in any 60-minute period	IDAPA 58.01.01.625	2.8, 2.14
2.9	Excess emissions	Compliance with IDAPA 58.01.01.130-136	IDAPA 58.01.01.130-136	2.9, 2.10, 2.14
2.11	Open burning	Compliance with IDAPA 58.01.01.600-616	IDAPA 58.01.01.600-616	2.14
2.13	Fuel-burning Equipment	Grain-loading standard	IDAPA 58.01.01.676-677	2.14

Facility Emissions

- 2.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.
- 2.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive dust.
- 2.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.
- 2.4 The permittee shall conduct a monthly facility-wide inspection of potential sources of fugitive dust, during daylight hours and under normal operating conditions, to ensure that the methods used to reasonably control fugitive dust are effective. If fugitive dust is not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive dust inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive dust was present (if observed), any corrective action taken in response to the fugitive dust, and the date the corrective action was taken.

Odors

- 2.5 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.
- 2.6 The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

Visible Emissions

- 2.7 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas is the only reason(s) for the failure of the emission to comply with the requirements of this section.
- 2.8 The permittee shall conduct a monthly facility-wide inspection of potential sources of visible emissions during daylight hours and under normal operating conditions. The visible emissions inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in accordance with IDAPA 58.01.01.130-136. If the monthly see/no see observations indicate that no visible emissions are observed for four consecutive months or if Method 9 observations indicate that the opacity is below 20% for four consecutive months, or any combination of see/no see or Method 9 observations indicate no visible emissions or opacity exceedances, the frequency of observations decreases to once per quarter. If any quarterly Method 9 observations indicate opacity greater than 20%, the observation frequency reverts to monthly. The permittee shall maintain records of the results of each visible emissions inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

Excess Emissions

- 2.9 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions.

Reports and Certifications

- 2.10 Any reporting required by this permit, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to the following address:

Air Quality Permit Compliance
Department of Environmental Quality
Coeur d'Alene Regional Office
2110 Ironwood Parkway
Coeur d'Alene, ID 83814

Open Burning

- 2.11 The permittee shall comply with the requirements of IDAPA 58.01.01.600-623, Rules for Control of Open Burning.

Test Methods

- 2.12 For any performance test required in this permit, the permittee shall use the test methods listed in Table 2.2 to measure the pollutant emissions.

Table 2.2 TEST METHODS

Pollutant	Test Method*	Special Conditions
PM10	EPA Method 201.a. EPA Method 5	
PM	EPA Method 5	
NO _x	EPA Method 7	
SO ₂	EPA Method 6	
CO	EPA Method 10	
VOC	EPA Method 25 or 25a	VOCs are to be measured and expressed as carbon
Opacity	EPA Method 9	If an NSPS source, IDAPA 58.01.01.625 and Method 9; otherwise, IDAPA 58.01.01.625 only

* Or DEQ-approved alternative in accordance with IDAPA 58.01.01.157

Fuel burning Equipment

- 2.13 The permittee shall not discharge to the atmosphere from any fuel-burning equipment PM in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 3% oxygen by volume for gas, 0.050 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid, 0.050 gr/dscf of effluent gas corrected to 8% oxygen by volume for coal, and 0.080 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products.

Monitoring and Recordkeeping

- 2.14 The permittee shall maintain sufficient recordkeeping to assure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

3. HURST BOILER

3.1 Process Description

The primary purpose of the Hurst boiler is to produce and supply process steam that is used as the heat source in the facility's four lumber-drying kilns.

3.2 Control Description

The PM and opacity emissions from the Hurst boiler are controlled by a multiclone and an electrostatic precipitator (ESP).

Operating Requirements

3.3 Control Device Requirements

3.3.1 A multiclone and ESP in series shall be used to control PM and opacity emissions from the Hurst boiler. The multiclone and ESP shall be maintained in good working order and operated as efficiently as practical in accordance with the Operations and Maintenance (O&M) manual specifications, required by Permit Condition 3.11.

3.3.2 If performance testing done in accordance with Permit Conditions 3.7 and 3.8 verifies compliance with Permit Conditions 2.7 and 2.13 when operating only one of the transformer-rectifier (T/R) sets on the ESP, then the boiler may be operated for a reasonable period of time using only one T/R set should one become nonfunctional. While operating only one of the T/R sets, the steaming rate shall not exceed the average steaming rate as defined in Permit Condition 3.6.1 measured during the performance test used to establish the steaming rate limit for operation using only one T/R set. Repairs to the second T/R set shall be made as expeditiously as possible.

3.4 The permittee shall install, calibrate, maintain, and operate, in accordance with the O&M manual specifications, equipment to continuously measure the secondary voltage and amperage applied by each T/R set to the discharge electrodes while the boiler is operating.

3.5 The power applied by each T/R set to the discharge electrodes shall be maintained within O&M manual specifications. Documentation of O&M manual power input specifications shall remain on site at all times and shall be made available to DEQ representatives upon request.

3.6 Throughput Limits

3.6.1 The average steaming rate is defined as the running three-hour average of the steaming rates, as determined from the continuous steaming-rate recorded during the most recent performance test. The average steaming rate shall not exceed 120% of the average steaming rate attained during the most recent compliance test conducted pursuant to this permit that demonstrates compliance with Permit Conditions 2.7 and 2.13. If the tested emission rate is above 0.066 gr/dscf at 8% oxygen, when combusting wood product, the maximum allowable steaming rate shall be limited to the steaming rate calculated using the following equation:

$$\text{Max. allowable avg. steam rate} = \frac{(\text{avg. steam rate during test} \times 0.08 \text{ gr/dscf at 8\% oxygen})}{(\text{tested grain loading at 8\% oxygen})}$$

The permittee may conduct additional compliance tests during the permit term to revise the allowable steaming rate, so long as the compliance tests conform to all requirements of this permit. Except during compliance testing, as provided for in Permit Condition 3.8, whenever the steaming rate exceeds the allowable steaming rate, the permittee shall take corrective action within a reasonable time, but no longer than 24 hours from the discovery of the exceedance, to bring the steaming rate to the allowable rate or below. Deviations from this allowable operating rate shall not constitute a violation of this permit, unless the permittee fails to take corrective action or an emissions standard prescribed in this

permit is exceeded. DEQ may consider the frequency, duration, or magnitude of the deviations to determine if additional action is required.

- 3.6.2 The permittee shall install, operate, calibrate, and maintain a monitor to continuously measure the steam production rate of the Hurst boiler. Steam production rate records shall be maintained in accordance with Permit Condition 2.14. If the continuous steam production rate monitoring system becomes inoperable, a backup monitoring method consisting of manual monitoring and recording shall be implemented within 96 hours of the monitoring system becoming inoperable, and shall be used until the continuous steam production monitoring system is operational.

Compliance Testing Requirements

- 3.7 Periodic performance testing shall be conducted in accordance with the performance testing requirement specified in this facility's currently effective Tier I operating permit. [January 19, 2010]
- 3.8 The permittee may conduct additional compliance tests during the permit term at steaming rates in excess of the rate established by Permit Condition 3.6.1 to establish a higher steaming rate, so long as compliance with all applicable terms and conditions of this permit is demonstrated.
- 3.9 The permittee shall collect a fuel sample for a wood waste fuel analysis and monitor and record the following information during each compliance test:
- Visible emissions, using the methods and procedures contained in IDAPA 58.01.01.625
 - Steam production rate, expressed as pounds of steam per hour (lb/hr)
 - Power input to the ESP (the sum of the secondary voltage times secondary current for both transformer-rectifier (T/R) sets, or $P = V_1I_1 + V_2I_2$).

Monitoring and Recordkeeping Requirements

3.10 Secondary Voltage and Amperage Monitoring Requirements

The average power input (secondary voltage times secondary current for both transformer – rectifier sets, or $P = V_1I_1 + V_2I_2$) is defined as the running three-hour average of the recorded power input levels. When operating, the permittee shall monitor and record the average power input every hour. The voltage and amperage recorded shall be consistent with O&M manual units of measure. A compilation of the most recent five years of voltage and amperage records shall be kept at the facility and shall be made available to DEQ representatives upon request.

3.11 Operations and Maintenance Manual Requirements

The Operations and Maintenance Manual (O&M manual) shall be maintained and updated as needed for the boiler, multiclone and electrostatic precipitator. The O&M manual shall include, at a minimum, the most recent general descriptions of the equipment; the normal operating conditions and procedures for the equipment; startup, shutdown, and maintenance procedures; upset conditions guidelines; and corrective action procedures. This manual shall be kept at the facility and shall be made available to DEQ representatives upon request.

[January 19, 2010]

3.12 Excursions

The permittee shall record all instances of excursions from the operating and maintenance methods and procedures outlined in the O&M manuals developed in accordance with permit condition 3.11. Excursions shall be recorded as any instance where the permittee fails to follow the methods and procedures detailed in the equipments O&M manual. A compilation of the most recent five years of excursions shall be kept at the facility and shall be made available to DEQ representatives upon request.

Reporting Requirements

3.13 Compliance Test Protocol

The permittee shall submit a compliance test protocol for approval at least 30 days prior to conducting any compliance test required by Permit Conditions 3.7 or 3.8.

3.14 Compliance Test Report

The permittee shall submit a report of the results of any compliance test required in Permit Conditions 3.7 or 3.8, including all required process data, to DEQ within 30 days after the date on which any required compliance test is concluded.

4. LUMBER-DRYING KILNS

4.1 Process Description

The primary purpose of the four Coe/Moore, double-track, steam-heated, lumber-drying kilns is to dry different species and dimensions of lumber. Steam is supplied to the kilns by the Hurst wood-waste-fired boiler.

4.2 Control Description

Emissions from the kilns are uncontrolled.

Emissions Limits

4.3 Process Weight Limitations

No person shall emit to the atmosphere from any process or process equipment commencing operation on or after October 1, 1979, PM in excess of the amount shown by the following equations, where E is the allowable emission from the entire source in pounds per hour, and PW is the process weight in pounds per hour:

- a. If PW is less than 9,250 lb/hr,

$$E = 0.045(PW)^{0.60}$$

- b. If PW is equal to or greater than 9,250 lb/hr,

$$E = 1.10(PW)^{0.25}$$

Monitoring and Recordkeeping Requirements

4.4 Throughput Monitoring

Each month, the permittee shall monitor and record the throughput of the kilns for that month and for the most recent 12-month period. A compilation of the most recent five years of records shall be kept on site and shall be made available to DEQ representatives upon request.

5. PERMIT TO CONSTRUCT GENERAL PROVISIONS

General Compliance

1. The permittee has a continuing duty to comply with all terms and conditions of this permit. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the Rules for the Control of Air Pollution in Idaho. The emissions of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.
[Idaho Code §39-101, et seq.]
2. The permittee shall at all times (except as provided in the Rules for the Control of Air Pollution in Idaho) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
[IDAPA 58.01.01.211, 5/1/94]
3. Nothing in this permit is intended to relieve or exempt the permittee from the responsibility to comply with all applicable local, state, or federal statutes, rules and regulations.
[IDAPA 58.01.01.212.01, 5/1/94]

Inspection and Entry

4. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
 - a. Enter upon the permittee's premises where an emissions source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d. As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.
[Idaho Code §39-108]

Construction and Operation Notification

5. The permittee shall furnish DEQ written notifications as follows in accordance with IDAPA 58.01.01.211:
 - a. A notification of the date of initiation of construction, within five working days after occurrence;
 - b. A notification of the date of any suspension of construction, if such suspension lasts for one year or more;
 - c. A notification of the anticipated date of initial start-up of the stationary source or facility not more than sixty days or less than thirty days prior to such date;
 - d. A notification of the actual date of initial start-up of the stationary source or facility within fifteen days after such date; and

- e. A notification of the initial date of achieving the maximum production rate, within five working days after occurrence - production rate and date.

[IDAPA 58.01.01.211, 5/1/94]

Performance Testing

6. If performance testing (air emissions source test) is required by this permit, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test date or shorter time period as approved by DEQ. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

All performance testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, at least 30 days prior to conducting any performance test, the permittee is encouraged to submit a performance test protocol to DEQ for approval. The written protocol shall include a description of the test method(s) to be used, an explanation of any or unusual circumstances regarding the proposed test, and the proposed test schedule for conducting and reporting the test.

Within 30 days following the date in which a performance test required by this permit is concluded, the permittee shall submit to DEQ a performance test report. The written report shall include a description of the process, identification of the test method(s) used, equipment used, all process operating data collected during the test period, and test results, as well as raw test data and associated documentation, including any approved test protocol.

[IDAPA 58.01.01.157, 4/5/00]

Monitoring and Recordkeeping

7. The permittee shall maintain sufficient records to ensure compliance with all of the terms and conditions of this permit. Records of monitoring information shall include, but not be limited to the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.211, 5/1/94]

Excess Emissions

8. The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

[IDAPA 58.01.01.130-136, 4/5/00]

Certification

9. All documents submitted to DEQ, including, but not limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certification shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete.

[IDAPA 58.01.01.123, 5/1/94]

False Statements

10. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125, 3/23/98]

Tampering

11. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126, 3/23/98]

Transferability

12. This permit is transferable in accordance with procedures listed in IDAPA 58.01.01.209.06.

[IDAPA 58.01.01.209.06, 4/11/06]

Severability

13. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

[IDAPA 58.01.01.322.15.h, 5/1/94; 40 CFR 70.6(a)(5)]